

OCT 30 2019

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XPR Resources LLC

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10-30-2019

Chip Hosford
U.S. Environmental Protection Agency
Region III
Mail Code 3AP20
1650 Arch Street
Philadelphia, Pennsylvania 19103-2029

RE: 40 CFR Part 60, Subpart OOOOa Annual Report
Reporting Period – October 15th, 2018 to October 15th 2019
XPR Resources LLC - Uschak 2 Well pad Derry Twp. Westmoreland Co. PA
Gera Well Pad: Derry Twp. Westmoreland Co. PA

Dear Mr. Hosford:

Please find attached a copy of the **40 CFR Part 60, Subpart OOOOa Annual Report for XPR Resources LLC..** This report reflects operations for the period of October 15th 2018 to October 15th 2019, for operations within Centre, Clearfield and Westmoreland Counties, Pennsylvania. A copy of this annual report is also being provided to the respective PaDEP regional contacts.

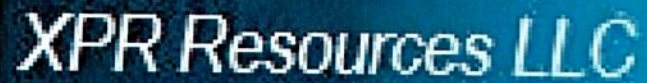
Please contact me at 724.465.9199 or dmiller@cogicgp.com should you have any questions.

Regards,



David S. Miller
Operations Manager

cc: Air Quality Program, Pa DEP Southwest Regional Office
Air Quality Program, Pa DEP Northcentral Regional Office



40 CFR Part 60, Subpart OOOOa
Annual Report

Uschak 2 Well Pad

272 Uschak Rd.
Derry, PA 15627
Derry Twp. Westmoreland Co. PA

Gera Well Pad

5329 SR 928
Derry, PA 15627
Derry Twp. Westmoreland Co. PA

Reporting Period:

October 15th, 2018 to October 15th, 2019

SUMMARY OF APPLICABILITY AND REPORT CONTENTS

§60.5420 (a)(2)(ii) – Notifications – The gas well affected facilities are subject to Pennsylvania ACT 13 Stimulation Notification Requirements. Therefore, this meets the advance notification requirements of paragraph (a)(2)(i) of this section. There were no completions performed during the reporting period.

§60.5420 (b)(1)(i) – Company Name & Address – XPR Resources LLC. 6000 Town Center Blvd. suite 210 Canonsburg, PA 15317 – Uschak 2 Well Pad 272 Uschak Rd. Derry, PA 15627 (API# – Gera Well Pad 5329 SR 928 Derry, PA 15627 (API# 129-28847, 129-28734, 129-28735, 129-28848)

§60.5420 (b)(1)(ii) – Identification of each affected facility being included in the annual report – There were no completions performed during the reporting period.

§60.5420 (b)(1)(iii) – Beginning and ending dates of the reporting period - This report covers the time period from October 15th, 2018 to October 15th, 2019

§60.5420 (b)(1)(iv) – Certification by responsible official of truth, accuracy, and completeness – Certification attached.

§60.5420 (b)(2) – Flowback reports for each gas well affected facility, for wells complying with §60.5375(a) – There were no Flowbacks performed during the reporting period

§60.5420 (b)(3) – Centrifugal compressor affected facility – There are no centrifugal compressor affected facilities to report.

§60.5420 (b)(4) - Reciprocating compressor affected facility - There are no reciprocating compressor affected facilities to report.

§60.5420 (b)(8) - Pneumatic controller affected facility – During the reporting period, all pneumatic controllers in service are either continuous low-bleed, no-bleed, or intermittent bleed. Therefore, there are no pneumatic controller affected well facilities to report (≥ 6 scfh bleed rate).

§60.5420 (b)(6) - Storage vessel affected facilities – All liquid hydrocarbon storage is in the form of produced water. There are no liquid storage tanks that exceed the uncontrolled VOC emission threshold of 6 tons per year. Therefore, there are no storage vessel affected facilities to report.

§60.5420 (b)(7)(all) – Performance test Data – Please see attached

**§60.5420 (b)(1)(iv) CERTIFICATION OF TRUTH,
ACCURACY, AND COMPLETENESS**

“Based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete”



David S. Miller

Operations Manager

XPR Resources LLC